

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073261910000

Completion Report

Spud Date: September 01, 2018

OTC Prod. Unit No.: 073-225193

Drilling Finished Date: December 02, 2018

1st Prod Date: March 24, 2019

Amended

Completion Date: March 21, 2019

Amend Reason: AMEND TO UPDATE TEST DATA AND CHANGE TO GAS WELL

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MIKE STROUD BIA 1509 6-28-33MXH

Purchaser/Measurer: ONEOK

Location: KINGFISHER 33 15N 9W
 NE SE SW SW
 400 FSL 1055 FWL of 1/4 SEC
 Latitude: 35.726214 Longitude: 98.167857
 Derrick Elevation: 1385 Ground Elevation: 1353

First Sales Date: 3/24/2019

Operator: MARATHON OIL COMPANY 1363
 PO BOX 68
 7301 NW EXPRESSWAY STE 225
 HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
671937	

Increased Density	
Order No	
670365	
677221	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	K-55	80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	479		650	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	9149		1077	3001
PRODUCTION	5 1/2"	23#	P-110	20368		2720	4426

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20410

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 27, 2019	MISSISSIPPI SOLID	706	56	10731	15199	369	FLOWING	1032	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
161901	640
672016	640
671938	MULTI UNIT

Perforated Intervals

From	To
10742	20163

Acid Volumes

NO ACID WAS USED

Fracture Treatments

239,757 BBLs FLUID;
18,963,200 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPI SOLID	10416

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 15N RGE: 9W County: KINGFISHER

NE NE NW NW

255 FNL 1031 FWL of 1/4 SEC

Depth of Deviation: 9954 Radius of Turn: 462 Direction: 17 Total Length: 9730

Measured Total Depth: 20410 True Vertical Depth: 10145 End Pt. Location From Release, Unit or Property Line: 255

FOR COMMISSION USE ONLY

1143814

Status: Accepted